Amendments to the Claims

The following listing of claims will replace all prior versions, and listings, of claims in the application:

Listing of Claims

- 1. (Currently Amended) A method of manufacturing an insulated pipeline, comprising: positioning a first pipe having a plurality of spaced apart resilient sleeves coupled to the exterior surface of the first pipe within a second pipe; and radially expanding and plastically deforming the first pipe until the resilient sleeves engage the interior surface of the second pipe, wherein an annulus is defined between the first pipe and the second pipe by the radial thickness of the resilient sleeves after expansion.
- 2. (Currently Amended) The method of claim 1, further comprising: injecting an insulating material into [[an]]the annulus defined between the first and second pipes.
- 3. (Original) The method of claim 2, wherein injecting the insulating material into the annulus defined between the first and second pipes comprises: injecting the insulating material into the annulus defined between the first and second pipes before radially expanding and plastically deforming the first pipe.
- 4. (withdrawn)
- 5. (Original) The method of claim 1, wherein the first pipe further comprises: a plurality of thermal insulating sleeves coupled to the exterior surface of the first pipe and interleaved among the resilient sleeves.
- 6. (Original) The method of claim 1, wherein positioning the first pipe having the plurality of spaced apart resilient sleeves coupled to the exterior surface of the first pipe within the second pipe comprises:

positioning the second pipe beneath a body of water; and

positioning the first pipe having the plurality of spaced apart resilient sleeves coupled to the exterior surface of the first pipe within the second pipe.

7.-12. (withdrawn)

13. (Currently Amended) A method of manufacturing an insulated pipeline comprising an inner rigid pipe positioned within, coupled to, and thermally insulated from an outer rigid pipe, comprising:

manufacturing the insulated pipeline by radially expanding and plastically deforming the inner rigid pipe within the outer rigid pipe, wherein resilient sleeves are axially distributed between the inner and outer rigid pipes and an annulus is defined between the inner and outer rigid pipes by the radial thickness of the resilient sleeves after expansion.

- 14. (Currently Amended) The method of claim 13, further comprising: positioning the outer rigid pipe at a location at which the insulated pipeline will be used to convey fluidic materials through the interior of the inner rigid first pipe; and manufacturing the insulated pipeline by radially expanding and plastically deforming the inner rigid pipe within the outer rigid pipe while the inner and outer rigid pipes are both positioned at the location at which the insulated pipeline will be used to convey fluidic materials through the interior of the inner rigid first pipe.
- 15. (Original) The method of claim 14, wherein the location at which the insulated pipeline will be used to convey fluidic materials through the interior of the <u>inner rigid</u> pipe is below a body of water.

16.-25. (withdrawn)

- 26. (Currently Amended) A method of manufacturing an insulated wellbore casing within a borehole that traverses a subterranean formation and includes a first wellbore casing coupled to and positioned within the wellbore, comprising:

 positioning a second wellbore casing having a plurality of spaced apart resilient sleeves coupled to the exterior surface of the second wellbore casing first pipe within the first wellbore casing; and radially expanding and plastically deforming the second wellbore casing until the resilient sleeves engage the interior surface of the second pipe, wherein an annulus is defined between the first and
- 27. (Currently Amended) The method of claim 26, further comprising: injecting an insulating material into <u>the[[an]]</u> annulus defined between the first and second wellbore casings.

second wellbore casings by the radial thickness of the resilient sleeves after expansion.

- 28. (Original) The method of claim 27, wherein injecting the insulating material into the annulus defined between the first and second wellbore casings comprises: injecting the insulating material into the annulus defined between the first and second wellbore casings before radially expanding and plastically deforming the second wellbore casing.
- 29. (withdrawn)
- 30. (Original) The method of claim 26, wherein the second wellbore casing further comprises: a plurality of thermal insulating sleeves coupled to the exterior surface of the second wellbore casing and interleaved among the resilient sleeves.
- 31. (Currently Amended) A method of manufacturing an insulated pipeline, comprising: positioning a first pipe having a plurality of spaced apart resilient sleeves coupled to the exterior surface of the first pipe within a second pipe; radially expanding and plastically deforming the first pipe until the resilient sleeves engage the interior surface of the second pipe, wherein an annulus is defined between the first and second pipes by the radial thickness of the resilient sleeves after expansion; and

injecting an insulating material into the annulus defined between the first and second pipes before radially expanding and plastically deforming the first pipe.

32. (withdrawn)

- 33. (Currently Amended) A method of manufacturing an insulated pipeline, comprising: positioning a first pipe having a plurality of spaced apart resilient sleeves coupled to the exterior surface of the first pipe within a second pipe; radially expanding and plastically deforming the first pipe until the resilient sleeves engage the interior surface of the second pipe, wherein an annulus is defined between the first and second pipes by the radial thickness of the resilient sleeves after expansion; and injecting an insulating material into the annulus defined between the first and second pipes before and after radially expanding and plastically deforming the first pipe.
- 34. (Currently Amended) A method of manufacturing an insulated pipeline, comprising: positioning a first pipe having a plurality of spaced apart resilient sleeves coupled to the exterior surface of the first pipe within a second pipe; and radially expanding and plastically deforming the first pipe until the resilient sleeves engage the interior surface of the second pipe, wherein an annulus is defined between the first and second pipes by the radial thickness of the resilient sleeves after expansion; and injecting an insulating material into the annulus defined between the first and second pipes; wherein the first pipe further comprises a plurality of thermal insulating sleeves coupled to the exterior surface of the first pipe and interleaved among the resilient sleeves.
- 35. (Currently Amended) A method of manufacturing an insulated pipeline, comprising: positioning a first pipe beneath a body of water; positioning a second pipe having the plurality of spaced apart resilient sleeves coupled to the exterior surface of the second pipe within the first pipe; radially expanding and plastically deforming the second pipe until the resilient sleeves engage the interior surface of the first pipe, wherein resilient sleeves are axially distributed between the first

and second pipes and an annulus is defined between the first and second pipes by the radial thickness of the resilient sleeves after expansion; and

injecting an insulating material into the annulus defined between the first and second pipes; wherein the second pipe further comprises a plurality of thermal insulating sleeves coupled to the exterior surface of the first pipe and interleaved among the resilient sleeves.

36.-40. (withdrawn)

41. (Currently Amended) A method of manufacturing an insulated pipeline comprising an inner rigid pipe positioned within, coupled to, and thermally insulated from an outer rigid pipe, comprising:

manufacturing the insulated pipeline by radially expanding and plastically deforming the inner rigid pipe within the outer rigid pipe;

positioning the outer rigid pipe at a location at which the insulated pipeline will be used to convey fluidic materials through the interior of the inner rigidfirst pipe; and

manufacturing the insulated pipeline by radially expanding and plastically deforming the inner rigid pipe within the outer rigid pipe while the inner and outer rigid pipes are both positioned at the location at which the insulated pipeline will be used to convey fluidic materials through the interior of the inner rigidfirst pipe, wherein an annulus is defined between the inner and outer rigid pipes by the radial thickness of the resilient sleeves after expansion;

wherein the location at which the insulated pipeline will be used to convey fluidic materials through the interior of the inner rigidfirst pipe is below a body of water.

42.—44. (withdrawn)

45. (Currently Amended) A method of manufacturing an insulated wellbore casing within a borehole that traverses a subterranean formation and includes a first wellbore casing coupled to and positioned within the wellbore, comprising:

positioning a second wellbore casing having a plurality of spaced apart resilient sleeves coupled to the exterior surface of the second wellbore casing first pipe within the first wellbore casing;

radially expanding and plastically deforming the second wellbore casing until the resilient sleeves engage the interior surface of the <u>first wellbore casingsecond pipe</u>, <u>wherein an annulus is defined</u> between the first and second wellbore casings by the radial thickness of the resilient sleeves after expansion; and

injecting the insulating material into the annulus defined between the first and second wellbore casings before radially expanding and plastically deforming the second wellbore casing.

46.-51. (withdrawn)